

Literature review on biogenic CO₂ emissions from industrial process associated with annual crop

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Introduction

I have been asked by the Biogenic CO₂ Coalition to review peer-reviewed scientific articles that address biogenic carbon dioxide emissions from annual crop-based product systems and their potential impact on atmospheric greenhouse gases, with a particular focus on how biogenic CO₂ emissions from stationary sources are calculated in greenhouse gas (GHG) accounting schemes. Relevant scientific articles published from 2010 to present were selected for review from the Web of Sciences database using the Boolean search terms below. About 100 articles have been deemed suitable for review, and the majority of articles reviewed here are concerning biofuel or bioenergy.

(biogenic OR CO₂ OR "greenhouse gas" or GHG) AND ("carbon accounting" or "greenhouse gas accounting" or "GHG accounting" or LCA or "life cycle analysis" or "carbon footprint") AND (corn or soybean or cotton or "annual crop") NOT (wood or tree or "woody material" or

forest or animal or dairy or manure or “anaerobic”)

Biogenic CO₂ emission sources associated with the annual crop-based product system are: (1) carbon stock loss due to direct land conversion from forest/grassland to cropland, (2) carbon stock loss by indirect land use change (ILUC) (3) soil organic carbon loss, (4) stationary sources (e.g., fermentation, etc.), and (5) combustion of biomass and biofuel. The first three emission sources are out of the scope of this literature review since the focus is on biogenic CO₂ released from stationary sources. Therefore, this review focuses on the last two emission sources.

There are three main approaches to dealing with the biogenic carbon dioxide emissions in GHG accounting: (1) Neutrality, (2) Input-output and (3) Additionality.

Neutrality

In the Neutrality approach, biogenic CO₂ emissions from stationary and mobile sources associated with annual crops are carbon neutral. The biogenic carbon released as CO₂ from any stationary/mobile sources (e.g., fermentation, combustion of annual crop, etc.) does not affect climate change. This is a steady state condition because all biogenic CO₂ released into the atmosphere is absorbed by biomass growth over a short period of time. Therefore, biogenic CO₂ emissions are excluded from GHG accounting. Most of articles reviewed here (83 out of 108 articles) use this Neutrality approach in their GHG accounting without including biogenic CO₂ emissions. Furthermore, the Neutrality approach has been widely used in regulation (EPA, 2010) and international guidelines (UNFCCC, 2006; IPCC 2006).

Input-output

In the input-output approach, carbon flux taken up by biomass and biogenic carbon releases are taken into account in the GHG calculations. Some LCA studies reviewed here (14 articles) use this approach and show that carbon uptake by crops completely offsets biogenic CO₂ emissions associated with annual crops. Articles from Argonne National Laboratory (Wang et al., 2012, Dunn et al., 2012, Cai et al. 2013) also use the input-output approach. These articles subtract the biogenic carbon credit from combustion of biofuel, but do not include biogenic CO₂ emissions from fermentation in their GHG calculations. van der Voet et al. (2010) found that exclusion of biogenic carbon generates the same results when co-products are not produced in the biofuel system. However, for biofuel systems with co-products, excluding biogenic carbon produces different results due to the allocation method. It is clear that the magnitude of carbon uptake by biomass allocated to biofuel is not always the same as the magnitude of biogenic carbon emissions from biofuel, because allocation is usually done by physical (e.g., mass, energy, etc.) or economic properties, not molecular weight. Before the allocation, carbon uptake by biomass is the same as biogenic carbon emissions. Therefore, this is an allocation issue, not a carbon neutrality issue.

Additionality

Currently, several studies (Searchinger, 2010; Haberl et al., 2012; DeCicco, 2015; DeCicco et al.,

2016; DeCicco, 2018) have questioned the carbon neutrality of biogenic CO₂ emissions, especially biogenic CO₂ emissions in the bioenergy/biofuel system. “Additional biomass (or additional carbon uptake on cropland)” is the key concept in those studies. They claimed that if no bioenergy were produced, plants for bioenergy would not be harvested and would continue to absorb carbon, helping to reduce CO₂ in the air. In global projections of atmospheric carbon, treating biogenic CO₂ emissions released in the bioenergy system as carbon neutral is a “double-counting error”. Atmospheric carbon is absorbed by plants regardless of bioenergy. Therefore, biogenic CO₂ emissions should be offset by additional carbon uptake on cropland. DeCicco et al. (2016) claimed that only 37% of the biogenic CO₂ emissions in corn-based ethanol fuel production systems should be offset by carbon uptake by additional corn production, so only 37% of biogenic CO₂ emissions are carbon neutral. However, this analysis struggles with uncertainties related to inconsistent system boundaries, selection of periods for evaluation, economic conditions and weather dependence (De Kleine et al., 2016; De Kleine et al., 2017; Khanna et al., 2020). De Kleine et al. (2017) pointed out that biogenic carbon in corn grain is released into the atmosphere in a short time, even when used as biofuel or food/feed. As a result, there is no substantial change in net carbon emissions to the atmosphere. Wang et al. (2015) raised two questions about the additional biomass:

- “Would farmers/growers continue to grow biomass if there were no demand for biomass due to bioenergy production? In particular, if there were no cellulosic biofuel industry demanding cellulosic biomass, can one assume that farmers/growers would grow cellulosic biomass anyway?”
- “When bioenergy production results in managed biomass growth, how does the growth rate differ from that of natural biomass growth?”

The additional biomass (or additional carbon uptake on cropland) relies heavily on value-choice and scenario-based modeling. Similar to ILUC, the additionality approach assigns to biofuel/bioenergy all the changes in the crop system in spite of many inter-related factors that also contribute to changes in the crop system. These inter-related factors include local and global economic conditions, weather, national policy, international trade, dietary preferences, biofuel/bioenergy, technology improvements, etc. In other words, the “additionality approach” is oversimplified.

Other approaches

Cherubini et al. (2011) quantified global warming potentials (GWP) for biogenic CO₂ emissions, taking into account the timing of biogenic CO₂ emissions and uptake by biomass regrowth (at the end of the rotation period). Therefore, the modified GWP for biogenic CO₂ emissions depends on the biomass rotation period, as seen in Table 1. The modified GWP for biogenic CO₂ emissions released from one-year rotation biomass (e.g., annual crop, grass, etc.) is zero, implying that biogenic CO₂ emissions associated with one-year rotation biomass have no negative impact on the climate per unit of biogenic CO₂ emitted from stationary/mobile sources

associated with annual crops.

Downie et al. (2014) investigated three different GHG accounting methods: 1) the biogenic method, which includes biogenic CO₂ emissions, even though they may be neutral over the timeframe; (2) the stock method, which excludes biogenic CO₂ emissions, but includes credit for biogenic carbon not released for a long-term C cycle (e.g., biochar, etc.); and (3) the simplified method, in which the net biogenic CO₂ flux is neutral over the timeframe. The biogenic method is corrected if the term for carbon uptake by biomass is added. The stock method is the most accurate method to forecast the net change in atmospheric GHG for activities that involve biogenic carbon. When all biogenic carbon is released over a short time of period, results from the simplified method are equal to those from the stock method.

Table 1 Modified GWPs for biogenic CO₂ emissions (Cherubini et al., 2011).

Rotation period (years)	Modified GWP for biogenic CO₂ emission (time horizon = 100 years)
1	0.00
10	0.04
20	0.08
50	0.21
70	0.30
100	0.43

Discussion

Brandao et al. (2013) pointed out that biogenic carbon management differs from fossil-fuel carbon management in that biomass can sequester and release carbon into the atmosphere. They were also concerned about the time differences between uptake and release of CO₂, even though CO₂ release is balanced by carbon uptake by biomass. The time lag between uptake and release of CO₂ will lead to different trajectories of atmospheric CO₂ concentrations and thus different cumulative radiative forcing, which have different impacts on climate change. In annual crop-based systems, uptake and release of CO₂ occur within one year. As seen in Cherubini et al (2011), the effects of the time lag in the annual crop-based systems can be negligible. Thus, the time lag issues are not relevant in the annual crop systems.

Table A in the Appendix A lists articles, their feedstock types and the biogenic CO₂ accounting approach. For clarity, the text of each article on biogenic carbon is also quoted in the table if available. Biogenic CO₂ emissions associated with annual crops, perennials and other biomass in 104 articles out of 108 are regarded as carbon neutral regardless of the biogenic carbon accounting approaches (i.e., Neutrality, Input-out approaches and Modified GWP). Note that some articles do not mention biogenic carbon in their text at all, suggesting that biogenic carbon

is not taken into account. The 104 articles reviewed here show that biogenic CO₂ emissions from stationary/mobile sources associated with annual crops are completely balanced by biomass regrowth over a short period of time; i.e., carbon neutral.

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Appendix A. Table A. List of articles

	Approach	Biomass	Quotation/Remark
Zhang X, Witte J, Schildhauer T, Bauer C. (2020)	Neutrality	anaerobic digestion of sewage sludge and green waste	<i>“Biogenic CO₂ emissions are not accounted for assuming a closed carbon circle.”</i>
Sharara MA, Sahoo K, Reddy AD, Kim S, Zhang XS, Dale B, et al. (2020)	Neutrality	corn stover	not explicitly mentioned
Pecanha Esteves VP, Vaz Morgado CdR, Fernandes Araujo OdQ. (2020)	Neutrality	soybean and livestock	not explicitly mentioned
Oliveira MdCTBE, Rosentrater KA. (2020)	Neutrality	corn	not explicitly mentioned

<p>Moreno J, Iglesias J, Blanco J, Montero M, Morales G, Melero JA. (2020)</p>	<p>Neutrality</p>	<p>corn</p>	<p><i>“... sorbitol production starting from corn starch has been evaluated using a cradle-to-gate life cycle assessment (LCA) approach including biogenic carbon for calculations makes that CO₂ fixed during corn cultivation almost compensates the emissions of the rest of the process steps, highlighting the importance of using autotrophic biomass as raw materials.”</i></p>
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	<p>Approach</p>	<p>Biomass</p>	<p>Quotation/Remark</p>
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<p>Mahmud N, Rosentrater KA. (2020)</p>	<p>Neutrality</p>	<p>oil palm frond</p>	<p><i>“According to the IPCC, only non-biogenic CO₂ emissions should be considered as greenhouse gas (GHG) emissions, which eventually contribute towards an increase in global warming potential (GWP). The biogenic CO₂ is not considered as GHG emission, because, throughout plants’ life, they are conducting a photosynthesis process by taking CO₂ from the atmosphere (49). The biogenic CO₂ emissions fractions in most of the simulated models were higher than that of non-biogenic, because of the large fraction of CO₂ generated during the fermentation process and the waste fibers burning in the CHP generation system.”</i></p>
<p>Khanna M, Wang W, Wang M. (2020)</p>	<p>Additionality</p>	<p>corn</p>	<p>Criticize uncertainty associate with selecting time frame for evaluation, economic conditions, and weather dependency</p>

Bartocci P, Zampilli M, Liberti F, Pistolesi V, Massoli S, Bidini G, et al. (2020)	Neutrality	food waste	not explicitly mentioned
Akmalina R, Pawitra MG. (2020)	Neutrality	empty fruit bunch	<i>“Carbon dioxide released from the biomass-based process can be considered as biogenic carbon. It is the carbon contained in biomass during plant growth, involving photosynthetic process. In other words, this substance is possibly to be removed from the atmosphere through a carbon cycle.”</i>

	Approach	Biomass	Quotation/Remark
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<p>Yang Y, Ni J-Q, Bao W, Zhao L, Xie GH. (2019)</p>	<p>Neutrality</p>	<p>corn stover</p>	<p><i>“It was assumed that carbon in the form of CO₂ from vehicular ethanol combustion originated from biogenic carbon that was derived from corn stover because more than 96% of all carbon in the process entered as biomass feed, with only small amounts of additional carbon coming from glucose (for enzyme production) and fermentation nutrients such as corn steep liquor 33). Thus, CO₂ emissions from ethanol in the vehicle-use stage were negligible in this study.”</i></p>
<p>Smullen E, Finnan J, Dowling D, Mulcahy P. (2019)</p>	<p>Neutrality</p>	<p>switchgrass</p>	<p>not explicitly mentioned</p>
<p>Prieler M, Lindorfer J, Steinmueller H. (2019)</p>	<p>Neutrality</p>	<p>grass silage</p>	<p><i>“The GWP excludes biogenic carbon so the bound carbon in the grass silage is not included.”</i></p>

Obnamia JA, Dias GM, MacLean HL, Saville BA. (2019)	Neutrality	corn stover	<i>“The LCA software packages apply this approach by determining total emissions in the fuel use stage and then subtracting CO₂ emissions traceable to the fuel’s biogenic carbon component. This leads to net zero GWP for CO₂ from the fuel’s biogenic carbon content (i.e., biofuel fraction) while CO₂ from the fuel’s fossil carbon fraction and all other non-CO₂ GHGs emitted in the fuel use stage are still accounted for.”</i>
Lienhardt T, Black K, Saget S, Costa MP, Chadwick D, Rees RM, et al. (2019)	Neutrality	pea and wheat	not explicitly mentioned
Knoope MMJ, Balzer CH, Worrell E. (2019)	Neutrality	soybean	not explicitly mentioned

	Approach	Biomass	Quotation/Remark
Kim S, Dale BE, Zhang XS, Jones CD, Reddy AD, Izaurralde RC. (2019)	Neutrality	corn stover	<i>“Biogenic carbon dioxide emissions released from combusting ethanol fuel are not included as GHG emissions.”</i>
Kim S, Dale BE, Jin M, Thelen KD, Zhang X, Meier P, et al. (2019)	Neutrality	corn stover	not explicitly mentioned

<p>Han D, Yang X, Li R, Wu Y. (2019)</p>	<p>Input-output</p>	<p>corn stover</p>	<p><i>“For GWPs, the percentage of absorption of carbon in the biomass production is higher than its release in the production process; thus, the net GWP is negative, and that the entire life cycle is absorbing GHGs.”</i></p>
<p>Guzman-Soria D, Taboada-Gonzalez P, Aguilar-Virgen Q, Baltierra-Trejo E, Marquez-Benavides L. (2019)</p>	<p>Neutrality</p>	<p>corn</p>	<p>not explicitly mentioned</p>
<p>Bicalho T, Sauer I, Patino-Echeverri D. (2019)</p>	<p>Neutrality</p>	<p>sugarcane and corn</p>	<p>not explicitly mentioned</p>

<p>Abraha M, Gelfand I, Hamilton SK, Chen J, Robertson GP. (2019)</p>	<p>Neutrality</p>	<p>switchgrass, restored prairie, and corn</p>	<p><i>“We present a whole-system LCA of the global warming impact (GWI) of all converted fields over eight years by measuring GHG fluxes (CO₂, N₂O and CH₄), farming operations, agronomic inputs and a fossil fuel offset credit that include co-products.</i></p> <p><i>A fossil fuel offset credit for ethanol was computed from the dry mass yield (kg m⁻² yr⁻¹), its ethanol production potential (L kg⁻¹), and its ethanol energy content (MJ L⁻¹) compared to the equivalent energy and CO₂ emissions for the gasoline use the ethanol would offset (table S6).</i></p>
	<p>Approach</p>	<p>Biomass</p>	<p>Quotation/Remark</p>

<p>Wang C, Chang Y, Zhang L, Chen Y, Pang M. (2018)</p>	<p>Neutrality</p>	<p>corn stover</p>	<p><i>“ The GHG emissions of the CSPGS were categorized into two parts: 1) onsite emissions, including N₂O emission from the nitrification and denitrification processes in the soil, CO₂ emission from the soil tilling and erosion processes, CH₄ and N₂O emitted by biomass burning, and GHG emitted by fossil energy combustion; and 2) supply-chain emissions derived from material (building materials, fertilizers, pesticides, and water) production, power-plant equipment manufacturing, services provision (including transport, installation, and repair services), and fossil energy production and supply.”</i></p>
<p>Viskovic M, Djatkov D, Martinov M. (2018)</p>	<p>Neutrality</p>	<p>corn stover</p>	<p><i>“Global warming potential (GWP 100 years) excluding biogenic carbon.”</i></p>
<p>Tabatabaie SMH, Tahami H, Murthy GS. (2018)</p>	<p>Neutrality</p>	<p>camelina</p>	<p>not explicitly mentioned</p>

Staples MD, Malina R, Suresh P, Hileman JI, Barrett SRH. (2018)	Neutrality	soybean, rapeseed, jatropha and oil palm; maize grain, sorghum grain and cassava; sugarcane and sugar beet; switchgrass, miscanthus and reed canary grass	not explicitly mentioned
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	Approach	Biomass	Quotation/Remark
Semba T, Sakai Y, Sakanishi T, Inaba A. (2018)	Neutrality	sugarcane and corn	<i>“It was assumed that PET was incinerated at the disposal stage and that biomass derived GHG emissions were carbon neutral. CO₂ emissions from biomass were assumed to be carbon neutral.”</i>
Rathnayake, M.; Chaireongsirikul, T.; Svangariyaskul, A.; Lawtrakul, L.; Toochinda, P. (2018)	Neutrality	cassava, cane molasses, and rice straw	<i>“The carbon neutral rule is applied for biogenic CO₂ emissions (Neamhom et al., 2016).”</i>

Michailos, S. (2018)	Input-output	sugarcane	<i>“the amount of CO₂ absorbed by photosynthesis during the sugarcane growth is subtracted from the total emissions of the system. The equivalent amount of CO₂ stored in the sugarcane is estimated using the stoichiometric relationship of CO₂ to carbon of 3.66 kg/kg 38.”</i>
Liu H, Ou X, Yuan J, Yan X. (2018)	Neutrality	corn stover	not explicitly mentioned
Liu C, Huang Y, Wang X, Tai Y, Liu L, Liu H. (2018)	Input-output	corn stover	Carbon uptake (CO ₂ absorption): 0.12 kg/MJ Biogenic CO ₂ emissions: 0.07 kg/MJ But before allocation, carbon uptake equals to biogenic CO ₂ emissions

Liptow, C.; Janssen, M.; Tillman, A.-M., (2018)	Modified global warming potential	wood; sugarcane	<i>“In the case of boreal wood, this re-growth takes around 100 years, causing an impact of 3–4 t CO_{2,eq}/t PE using the GWP_{bio} and the WF methods. In contrast, the sugarcane grows very fast, leading to an almost instantaneous uptake of emissions and hence an impact close to 0 t CO_{2,eq}/t PE.”</i>
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	Approach	Biomass	Quotation/Remark
Kim S, Zhang XS, Dale BE, Reddy AD, Jones CD, Izaurralde RC. (2018)	Neutrality	corn stover	not explicitly mentioned
Kim S, Zhang XS, Dale B, Reddy AD, Jones CD, Cronin K, et al. (2018).	Neutrality	corn stover	not explicitly mentioned

<p>Khoshnevisan B, Rafiee S, Tabatabaei M, Ghanavati H, Mohtasebi SS, Rahimi V, et al. (2018)</p>	<p>Neutrality</p>	<p>castor</p>	<p><i>“The origin of biomass, i.e., plants, absorbs atmospheric CO₂ during photosynthesis. This CO₂ is approximately equal to the amount of CO₂ released during their subsequent conversion and combustion (Naik et al. Osamu and Carl 1989). Therefore, biofuels not only can alleviate world’s dependence on fossil-based fuels but also can simultaneously reduce global CO₂ production.</i></p> <p><i>... the CO₂ released from castor biodiesel was considered to be completely biogenic as the ethanol and methanol used for biodiesel production were assumed to be of biomass origin (ethanol was completely supplied internally by the biorefinery).”</i></p>
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<p>Heng L, Zhang H, Xiao J, Xiao R. (2018)</p>	<p>Neutrality</p>	<p>corn stover</p>	<p><i>“The reduction in GHG emissions is mainly attributed to the biogenic CO₂ credit from the uptake of atmospheric CO₂ during growth of biomass. The biogenic CO₂ credit can offset the biogenic carbon emissions from biomass pyrolysis, bio-oil upgrading, biofuel consumption, and the disposal of carbonaceous organics in wastewater. Obviously, if the atmospheric CO₂ absorbed by biomass is returned to the atmosphere, the net greenhouse effect is nearly zero.”</i></p>
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	Approach	Biomass	Quotation/Remark
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Heng L, Xiao R, Zhang H. (2018)	Neutrality	corn stover	<i>“The corn stover plays a role of carbon fixation via the uptake of atmospheric CO₂ during its growth. The biogenic carbon credit from CO₂ uptake can cancel out all the biogenic CO₂ emission from various unit processes including the disposal of carbonaceous organics in waste water.”</i>
DeCicco JM. (2018).	Additionality	corn	Additional carbon uptake
Chen R, Qin Z, Han J, Wang M, Taheripour F, Tyner W, et al. (2018)	Input-output	soybean	accounting biodiesel combustion and biogenic carbon credit of the same scale
Buchspies B, Kaltschmitt M. (2018)	Neutrality	wheat straw	<i>“Emissions originating from the combustion of biofuels are considered to be carbon neutral due to the biogenic origin of carbon.”</i>
Zhang Y, Kendall A. (2017)	Neutrality	corn grain and corn stover	not explicitly mentioned

Vargas-Ramirez JM, Wiesenborn DP, Ripplinger DG, Pryor SW. (2017)	Neutrality	Sugar beet	<i>“Carbon dioxide emitted during ethanol combustion was excluded from this analysis because it is biogenic and does not contribute to global warming potential (Muñoz et al., 2013).”</i>
Valli L, Rossi L, Fabbri C, Sibilla F, Gattoni P, Dale BE, et al. (2017)	Neutrality	cattle slurry, potato scraps, cereal by-products, corn silage, poultry droppings, sorghum silage, triticale silage, citrus pulp, olive and whey	not explicitly mentioned

	Approach	Biomass	Quotation/Remark
Song S, Liu P, Xu J, Chong C, Huang X, Ma L, et al. (2017)	Neutrality	corn stover	<i>“we first assume that biomass utilization is carbon neutral, which means that the CO₂ fixed by photosynthesis in the biomass equals the CO₂ emissions from burning the biomass.”</i>

<p>Pellegrino Cerri CE, You X, Cherubin MR, Moreira CS, Raucci GS, Castigioni BdA, et al. (2017).</p>	<p>Neutrality</p>	<p>soybean</p>	<p><i>“Our study did not mention the emissions from the final stage (i.e., combustion) of the life cycle, because the combustion of soybean biodiesel emits biogenic CO₂, which is covered in the agriculture stage, and was considered as zero in this study.”</i></p>
<p>De Kleine, R. D.; Anderson, J. E.; Kim, H. C.; Wallington, T. J., (2017)</p>	<p>Additionality</p>	<p>corn</p>	<p>Criticize inconsistent system boundary</p>
<p>Adom FK, Dunn JB. (2017)</p>	<p>Input-output</p>	<p>corn stover</p>	<p>Biogenic carbon was treated as stored within the bioproduct in cradle-to-gate analyses. accounting CO₂ uptake during feedstock growth and CO₂ release upon degradation of the same scale</p>
<p>Zhao L, Ou X, Chang S. (2016)</p>	<p>Neutrality</p>	<p>corn stover</p>	<p>Subtracting biogenic CO₂ from overall CO₂ emissions associated with E10 fuel</p>
<p>Ukaew S, Shi R, Lee JH, Archer DW, Pearlson M, Lewis KC, et al. (2016)</p>	<p>Neutrality</p>	<p>canola</p>	<p><i>“The CO₂ emission from HEFA fuel combustion is considered as carbon neutral; therefore, this emission is not counted in the GHG analysis.”</i></p>

Shuai W, Chen N, Li B, Zhou D, Gao J. (2016)	Neutrality	common reed	<i>“Because biogenic GHG emission was climate neutral, only GHG emissions from fossil fuel and other non-renewable resources were counted in calculation.”</i>
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	Approach	Biomass	Quotation/Remark
Pourhashem G, Adler PR, Spatari S. (2016)	Neutrality	residue of corn, wheat and barley	<i>“Biogenic carbon released by biofuel production and combustion is assumed to be captured again by annual cropping.”</i>
Kim S, Dale BE. (2016)	Neutrality	corn stover	not explicitly mentioned
Hums ME, Cairncross RA, Spatari S. (2016)	Neutrality	grease trap waste	<i>“The CO₂ credit for biodiesel was represented in the fuel’s combustion. The CO₂ produced from biogenic sources was considered zero because of the recent sequestration of carbon from the atmosphere.”</i>
DeCicco JM, Liu DY, Heo J, Krishnan R, Kurthen A, Wang L. (2016)	Additionality	corn	Additional carbon uptake

Daylan B, Ciliz N. (2016)	Neutrality	corn stover	<i>“Biofuels have a large reduction potential for CO₂ emissions throughout their life cycle, since the vehicle combustion of biofuels does not contribute to net emissions of CO₂, which is absorbed by the biomass feedstock through photosynthesis.”</i>
Carvalho M, da Silva ES, Andersen SLF, Abrahao R. (2016)	Neutrality	soybean	not explicitly mentioned
Canter CE, Dunn JB, Han J, Wang Z, Wang M. (2016)	Neutrality	corn and corn stover	<i>“We treat CO₂ emissions from ethanol combustion during vehicle operation as offset by carbon uptake during feedstock growth, which in the case of corn grain and corn stover occurred in the recent past.”</i>
Yang Y, Suh S. (2015)	Neutrality	corn	not explicitly mentioned

	Approach	Biomass	Quotation/Remark
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<p>Tsang M, Fox-Lent C, Wallace S, Welp T, Bates M, Linkov I. (2015)</p>	<p>Neutrality</p>	<p>soybean and algae</p>	<p><i>“The burning of biodiesel is a closed loop carbon system, meaning that the carbon dioxide emissions during fuel combustion originate from carbon consumed from the atmosphere during growth of the feedstock. Such carbon is considered biogenic and their resulting release into the atmosphere during combustion does not add to the global greenhouse gas burden.”</i></p>
<p>Su M, Huang C, Lin W, Tso C, Lur H. (2015)</p>	<p>Neutrality</p>	<p>corn, rice straw, switchgrass, sweet potato, sweet sorghum and sugarcane</p>	<p>Not including biogenic CO₂ emissions</p>
<p>Sastre CM, Gonzalez-Arechavala Y, Santos AM. (2015)</p>	<p>Neutrality</p>	<p>wheat straw</p>	<p><i>“The emissions of carbon dioxide from straw combustion have not been accounted because CO₂ was previously fixed from the air by the crop no more than one year before being burned.”</i></p>

Murphy CW, Kendall A. (2015)	Neutrality	corn stover and switchgrass	<i>“All CO₂ emitted from combusting process byproducts is biogenic and assumed to not to contribute to changing atmospheric CO₂ and, in accordance with widely accepted carbon accounting methods, is not included in calculations.”</i>
Kim S, Dale BE. (2015a)	Neutrality	barley straw, corn stover, oat straw, sorghum stubble, wheat straw, energy sorghum, switchgrass and willow	not explicitly mentioned

	Approach	Biomass	Quotation/Remark
Kim S, Dale BE. (2015b)	Neutrality	corn stover	<i>“Biogenic carbon dioxide emissions are released from the fermentation and the cogeneration facilities.”</i>

<p>Jeswani HK, Falano T, Azapagic A. (2015)</p>	<p>Neutrality</p>	<p>wheat straw, poplar, miscanthus and forest residue</p>	<p><i>“As per standard LCA practice, biogenic CO₂ emissions are excluded from the GWP as they are part of the natural carbon cycle. Similarly, biogenic carbon storage in the products is not considered as this carbon will be released during the use of ethanol in vehicles</i></p> <p><i>for ethanol the biogenic CO₂ emitted during its use is not taken into account as that is equivalent to the amount of CO₂ sequestered from the atmosphere by the feedstocks during their growth.”</i></p>
<p>Daystar J, Treasure T, Reeb C, Venditti R, Gonzalez R, Kelley S. (2015)</p>	<p>Input-output</p>	<p>pine, eucalyptus, natural hardwood, switchgrass, and sweet sorghum</p>	<p>Carbon uptake and biogenic CO₂ emissions are accounted.</p>
<p>Borjesson P, Prade T, Lantz M, Bjornsson L. (2015)</p>	<p>Neutrality</p>	<p>hemp; sugar beet; maize; triticales; ley crops; wheat (grain)</p>	<p><i>“The calculation of life cycle emissions of GHGs includes carbon dioxide (CO₂) of fossil origin and based on changes in soil organic carbon (SOC) content, methane (CH₄) and nitrous oxide (N₂O).”</i></p>

Belboom S, Bodson B, Leonard A. (2015)	Neutrality	wheat	<i>“During crop cultivation, carbon dioxide from atmosphere is converted by the plant into biomass. In this study, we do not take this benefit into account as recommended by the Annex V of the RED (3) neither the emissions of biogenic CO₂ released during combustion phase.”</i>
	Approach	Biomass	Quotation/Remark
Aguirre-Villegas HA, Larson R, Reinemann DJ. (2015)	Neutrality	manure, corn stover and switchgrass	<i>“ ...to account for the CO₂(b) recycling process that takes place during plant growth as it is assumed that the carbon contained in biomass has been previously captured as CO₂”</i>
Souza SP, Seabra JEA. (2014)	Neutrality	sugarcane and soybean	not explicitly mentioned
Sanscartier D, Dias G, Deen B, Dadfar H, McDonald I, MacLean HL. (2014)	Neutrality	corn cobs	<i>“.. . biogenic CO₂ emitted during the combustion of the pellets is not counted in calculations as it does not have a net contribution to the global warming effect.”</i>
Olukoya IA, Ramachandriya KD, Wilkins MR, Aichele CP. (2014)	Neutrality	red cedar	not explicitly mentioned

<p>Nguyen L, Cafferty KG, Searcy EM, Spatari S. (2014)</p>	<p>Input-output</p>	<p>corn stover</p>	<p>Carbon uptake by biomass and Biogenic CO₂ emission are accounted.</p> <p>Biogenic carbon uptake: -234 gCO₂/MJ</p> <p>Fermentative CO₂: 34 gCO₂/MJ</p> <p>Boiler: 122 gCO₂/MJ</p> <p>Ethanol combustion: 71 gCO₂/MJ</p>
<p>Munoz I, Flury K, Jungbluth N, Rigarlsford G, Canals LMI, King H. (2014)</p>	<p>Neutrality</p>	<p>maize corn stover sugarcane wheat and sugar beet</p>	<p><i>“... global warming potentials (GWP) from carbon dioxide (CO₂) and methane were used as proposed by Muñoz et al. (2013) for a 100-year period, accounting for methane oxidation in the atmosphere and considering biogenic CO₂ emissions as neutral, with the exception of those resulting from land use change (LUC).”</i></p>
<p>Moller F, Slento E, Frederiksen P. (2014)</p>	<p>Neutrality</p>	<p>rapeseed</p>	<p><i>“RME consists of 100% renewable carbon and therefore its CO₂ emissions are considered neutral.”</i></p>
	<p>Approach</p>	<p>Biomass</p>	<p>Quotation/Remark</p>

Martinez-Hernandez E, Campbell GM, Sadhukhan J. (2014)	Neutrality	jatropha seeds	<i>“CO₂ emissions from the processing and end use (e.g. combustion) were considered as balanced as they originate from the carbon contained in Jatropha seeds.”</i>
Garba NA, Duckers LJ, Hall WJ. (2014)	Neutrality	corn and soybean	<i>“Biofuels are considered ‘carbon neutral’ because they are produced within the short-term carbon cycle, and their combustion only returns as much CO₂ to the atmosphere as that is captured during plant growth.</i>
Downie A, Lau D, Cowie A, Munroe P. (2014)	Neutrality, Input-output	wheat straw, animal manures, forestry residue	biogenic method (input-output); stock method (neutrality); simplified method (neutrality)
Yan X, Boies AM. (2013)	Neutrality	wheat	<i>“we assume complete combustion whereby the CO₂ emitted is initially absorbed from the atmosphere during wheat growing.”</i>
Weinberg J, Kaltschmitt M. (2013)	Neutrality	wheat and sugar beet	not explicitly mentioned

<p>Patrizi N, Caro D, Pulselli FM, Bjerre AB, Bastianoni S. (2013)</p>	<p>Neutrality</p>	<p>wheat, barley and oat straw</p>	<p><i>“The combustion of bioethanol by transportation is considered “carbon neutral”, since the combustion of biomass releases the same amount of CO₂ as was captured by the straw during its growth.”</i></p>
<p>Martinez-Hernandez E, Ibrahim MH, Leach M, Sinclair P, Campbell GM, Sadhukhan J. (2013)</p>	<p>Neutrality</p>	<p>wheat</p>	<p><i>“The biogenic carbon capture is not affected by these parameters and therefore CO₂ binding and carbon emissions from end use of products are not changed.”</i></p>

	<p>Approach</p>	<p>Biomass</p>	<p>Quotation/Remark</p>
<p>Hajjaji N, Pons M-N, Renaudin V, Houas A. (2013)</p>	<p>Neutrality</p>	<p>wheat and cattle manure</p>	<p><i>“The biological CH₄ reforming systems contribute less to the global warming potential impact. CO₂ emissions from biogenic sources (biomethane and bioethanol reforming processes) are not included in this paper.”</i></p>

<p>Grau B, Bernat E, Rita P, Jordi-Roger R, Antoni R. (2013)</p>	<p>Neutrality</p>	<p>rapeseed</p>	<p><i>“CO₂ emissions for SVO (straight vegetable oil) have been considered null because they are compensated by the amount of this gas absorbed during the growth of the rapeseed plant (CO₂ neutral balance)”</i></p>
<p>Eranki PL, Manowitz DH, Bals BD, Izaurrealde RC, Kim S, Dale BE. (2013)</p>	<p>Neutrality</p>	<p>corn stover</p>	<p>not explicitly mentioned</p>
<p>Cai H, Dunn JB, Wang ZC, Han JW, Wang MQ. (2013)</p>	<p>Input-output for combustion of biomass and biofuel (not for CO₂ emissions from fermentation)</p>	<p>sorghum</p>	<p><i>“WTW GHG emissions are separated into WTP, PTW, and biogenic CO₂ (i.e., carbon in bioethanol) emissions. Combustion emissions are the largest GHG emission source for all fuel pathways. However, in the bioethanol cases, the uptake of CO₂ during feedstock production almost entirely offsets ethanol combustion GHG emissions.”</i></p>

<p>Han J, Elgowainy A, Dunn JB, Wang MQ. (2013)</p>	<p>Input-output</p>	<p>corn stover and forest residue</p>	<p><i>“The large observed reduction in WTW GHG emissions for all pyrolysis pathways are mainly due to the biogenic CO2 credit (CO2 absorbed during growth of biomass that is converted into fuel) that cancels out the GHG emissions from the vehicle’s operation. Note that pyrolysis, stabilization and upgrading generate large biogenic carbon emissions (CO2, CO, VOC and CH4). These emissions are offset, however, by the uptake of atmospheric carbon during feedstock growth.”</i></p>
	<p>Approach</p>	<p>Biomass</p>	<p>Quotation/Remark</p>
<p>Wang M, Han J, Dunn JB, Cai H, Elgowainy A. (2012)</p>	<p>Input-output for combustion of biomass and biofuel (not for CO₂ emissions from fermentation)</p>	<p>corn, sugarcane, corn stover, switchgrass and miscanthus</p>	<p><i>“...biogenic CO2 in ethanol offsets ethanol combustion GHG emissions almost entirely.”</i></p>
<p>Dunn JB, Mueller S, Wang M, Han J. (2012)</p>	<p>Input-output for combustion of biomass and biofuel (not for CO₂ emissions from fermentation)</p>	<p>corn, corn stover and switchgrass</p>	<p><i>“...biogenic CO2 emissions from the cellulosic ethanol plant are not included.”</i></p>

Roy P, Tokuyasu K, Orikasa T, Nakamura N, Shiina T. (2012)	Neutrality	corn stover	<i>“Biomass combustions are assumed to be carbon neutral.”</i>
Kumar D, Murthy GS. (2012)	Neutrality	grass straw	<i>“The CO₂ released during ethanol fermentation and lignin burning was sequestered from environment by photosynthesis process during grass straw production. Hence, CO₂ emissions produced during fermentation process and lignin residue burning were not accounted into calculations.”</i>
Krohn BJ, Fripp M. (2012)	Neutrality	soybean and canola	not explicitly mentioned

	Approach	Biomass	Quotation/Remark
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<p>Eerhart AJJE, Faaij APC, Patel MK. (2012)</p>	<p>Neutrality</p>	<p>corn</p>	<p><i>“When comparing PEF with PET, it is important to distinguish between fossil and biogenic GHG emissions. For petrochemical products, such as PET, the method for determining GHG emissions is broadly accepted. Accounting for CO₂ emissions arising from biobased products is more complex as there are two concepts which can be considered, i.e. carbon neutrality or carbon storage***. However, these two methods yield the same result for the system cradle-to-grave which has been chosen in this paper; therefore, we do not discuss here possible further implications and instead refer the reader to Pawelzik and Patel.”</i></p>
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<p>Acquaye AA, Sherwen T, Genovese A, Kuylenstierna J, Koh SCL, McQueen-Mason S. (2012)</p>	<p>Input-output</p>	<p>rapeseed, corn, soybean, and sugarcane</p>	<p><i>“The carbon released through combustion of biofuels is biogenic CO₂; this was captured in the process LCA ecoinvent data (39). It was calculated using the principle of carbon balance (input of carbon=output of carbon); that is, the uptake of carbon during plant growth plus all inputs of biogenic carbon with all pre-products minus biogenic carbon emissions should equal the biogenic carbon content of the biofuel or the product after all allocations have been done.”</i></p>
<p>Zamboni A, Murphy RJ, Woods J, Bezzo F, Shah N. (2011)</p>	<p>Neutrality</p>	<p>corn and soybean</p>	<p>not explicitly mentioned</p>

	<p>Approach</p>	<p>Biomass</p>	<p>Quotation/Remark</p>
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<p>Reinhard J, Zah R. (2011)</p>	<p>Neutrality</p>	<p>rapeseed</p>	<p><i>“We have not considered the biogenic CO₂ uptake of the biofuels. Thus, we did not take account of its release but rather added the combustion of diesel in the baseline scenario in order to account for the full differences in the emissions of the analysed systems.”</i></p>
<p>Melamu R, von Blottnitz H. (2011)</p>	<p>Neutrality</p>	<p>sugarcane bagasse</p>	<p><i>“... biogenic carbon dioxide emissions from burning bagasse are taken not to contribute to global warming.”</i></p>
<p>Kauffman N, Hayes D, Brown R. (2011)</p>	<p>Neutrality</p>	<p>corn</p>	<p><i>“Given that bio-oil is composed of biogenic carbon, there are thus no GHG emissions associated with hydroprocessing.”</i></p>
<p>Kaliyan N, Morey RV, Tiffany DG. (2011)</p>	<p>Neutrality</p>	<p>corn</p>	<p><i>“Combustion emissions of CO₂ are not included for biomass fuels because the CO₂ released by biomass fuel was removed from the atmosphere during photosynthesis.”</i></p>

Fazio S, Monti A. (2011)	Neutrality	miscanthus, giant reed, switchgrass, cynara, fibre sorghum , maize, wheat, rapeseed, and sunflower	<i>“The amount of emitted CO₂ during combustion of biomass crops was considered equal to that absorbed by crops through photosynthesis.”</i>
CHERUBINI, F.; PETERS, G. P.; BERNTSEN, T.; STRØMMAN, A. H.; HERTWICH, E., (2011)	Modified global warming potential		GWP _{bio} = 0 for annual crop

	Approach	Biomass	Quotation/Remark
Voet Evd, Lifset RJ, Luo L. (2010)	Input-output		<i>“In chains where coproducts are not important, exclusion of biogenic carbon generates the same results. However, Luo and colleagues show that, in cases of chains with coproducts, it does make a difference. Allocation may put the credits for extracted CO₂ in a different part of the multiproduct chain than the debits for emitted CO₂, while ignoring biogenic CO₂ would not have this effect.”</i>
Schumacher B, Oechsner H, Senn T, Jungbluth T. (2010)	Neutrality	corn and tritiale	not explicitly mentioned

<p>Scacchi CCO, Gonzalez-Garcia S, Caserini S, Rigamonti L. (2010)</p>	<p>Neutrality</p>	<p>wheat</p>	<p><i>“... the amount of carbon dioxide released in the combustion step is the same as the amount stored during the growing phase of the wheat. Therefore the carbon dioxide emissions counted come from the combustion of only the fossil fraction contained in the fuel.”</i></p>
<p>Kusiima JM, Powers SE. (2010)</p>	<p>Neutrality</p>	<p>corn, corn stover, switchgrass and forest residue</p>	<p><i>“The CO₂ released during lignin combustion is considered biogenic carbon that was sequestered during feedstock growth. This biogenic carbon is treated as an additional credit. Biogenic carbon credits could also be assigned for the combustion of ethanol in an automobile.”</i></p>
<p>Kaufman AS, Meier PJ, Sinistore JC, Reinemann DJ. (2010)</p>	<p>Neutrality</p>	<p>corn-grain and corn-stover</p>	<p><i>“The CO₂ released during stover combustion is negated by the CO₂ captured during plant growth, resulting in no net CO₂ impact.”</i></p>

	<p>Approach</p>	<p>Biomass</p>	<p>Quotation/Remark</p>
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<p>Iriarte A, Rieradevall J, Gabarrell X. (2010)</p>	<p>Neutrality</p>	<p>rapeseed</p>	<p><i>“... The flows of CO₂ associated with the capture of atmospheric carbon in photosynthesis during crop growth and its release by oxidation are considered neutral. As a result, these flows are not included in the analysis of greenhouse gases, in agreement with the standard approach related to the carbon cycle in agriculture ...”</i></p>
<p>Gonzalez-Garcia S, Teresa Moreira M, Feijoo G. (2010).</p>	<p>Neutrality</p>	<p>alfalfa stems, flax shives, hemp hurds, poplar and ethiopian mustard</p>	<p><i>“... the carbon released as CO₂ from combustion and production of the fuel would be incorporated into the re-growth of the plant.”</i></p>
<p>Feng H, Rubin OD, Babcock BA. (2010)</p>	<p>Neutrality</p>	<p>corn</p>	<p><i>“The emissions from the burning of ethanol are cancelled by the absorption of carbon as corn grows and therefore are not considered.”</i></p>

